Extractive Sector							
Reporting Entity Name		•					
Reporting Year	From	1/1/2019	To:	12/31/2019	Date submitted	4/27/2020	Reporting Entities May Insert Their Brand/Logo here
Reporting Entity ESTMA Identification Number	E298166		 Original Submission Amended Report 				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.							
Full Name of Director or Officer of Reporting Entity		GUANGJU	JN CHEN		Date	3/25/2020	
Position Title		CE	0				

		Extra		ransparency N	leasures Act ·	- Annual Report					
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	Fro	m: 1/1/2019 SINOPEC DAYLIGHT EN E298166	To: NERGY LTD.	12/31/2019		Currency of the Report	CAD				
,				Payments by	Payee						
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	ALBERTA PETROLEUM MARKETING COMMISSION			16,550,000						16,550,000	
Canada -Alberta	GOVERNMENT OF ALBERTA			2,640,000	940,000					3,580,000	
Canada -Alberta	COUNTY OF BRAZEAU		2,140,000							2,140,000	
Canada -Alberta	ALBERTA ENERGY REGULATOR				1,200,000					1,200,000	
Canada -Alberta	MUNICIPALITY OF GREENVIEW		790,000		180,000					970,000	
Canada -Alberta	COUNTY OF GRANDE PRAIRIE		550,000							550,000	
Canada -Alberta	COUNTY OF LEDUC		530,000							530,000	
Canada -Alberta	COUNTY OF YELLOWHEAD		460,000							460,000	
Canada -Alberta	COUNTY OF WOODLANDS		180,000							180,000	
Canada -Alberta	COUNTY OF SADDLE HILLS		130,000							130,000	
Canada -Alberta	COUNTY OF WETASKIWIN		110,000							110,000	
Additional Notes:											

			Extractive Se	ector Transpa	rency Measures A	ct - Annual Repo	ort					
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (i necessary)	From:	1/1/2019 SINO	To: PEC DAYLIGHT ENERGY I E298166	12/31/2019 .TD.	Currency of the Report CAD							
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada -Alberta Canada -Alberta Canada -Alberta Canada -Alberta Canada -Alberta	TOMAHAWK VIOLET GROVE NON CORE WAPITI	550,000 440,000 1,380,000 570,000	8,290,000 8,260,000 620,000 1,090,000	130,000 120,000 820,000 540,000					8,970,000 8,820,000 2,820,000 2,200,000			
Canada -Alberta Canada -Alberta	BRAZEAU WARBURG	1,160,000 790,000	240,000 690,000	440,000 270,000					1,840,000 1,750,000			
-												
Additional Notes ³ :												